S.No.	Name of Gas based stations	State
9.	Dhuvran	Gujarat
10.	Utran-I	Gujarat
11.	Utran-II	Gujarat
12.	Uran	Maharashtra
13.	Vijeswaram	Andhra Pradesh
14.	Basin Bridge	Tamilnadu
15.	Namrup	Assam
16.	Lakwa+Mobi	Assam
17.	Baramura	Tripura
18.	Rokhia	Tripura
19.	Agartala	Tripura
20.	Vatwa	Gujarat
21.	Hazira GT	Gujarat
22.	Peguthan	Gujarat
23.	GIPCL	Gujarat
24.	Trombay	Maharashtra
25.	Jagurupadu	Andhra Pradesh
26.	Godavari	Andhra Pradesh

Anticipated energy loss in the first three years of ninth plan

834. DR. B.B. DUTTA: Will the Minister of POWER be pleased to state:

(a) the trends in the Plant Load Factor and Transmission Losses anticipated during 1996-97 and 1997-98;

(b) whether inspite of improved PLF and Transmission Losses the energy shortage in the first three years of the Ninth Plan are anticipated to increase;

(c) if so, the percentage gap between the demand and supply of power; and

(d) if so, how Government to propose to meet the situation?

THE MINISTER OF POWER (SHRI R. KUMARAMANGALAM): (a) The Sector-wise Plant Load Factor for the year 1996-97 and 1997-98 and on all India basis is given below:

(PLF (%)

Sector	1996-97	1997-98
State Sector	60.3	60.9
Central Sector	71.0	70.4
Private Sector	71.2	71.2
All India	64.4	64.7

T&D loss during 1994-95 and 1995-96 was 21.13% and 22.27% respectively. The actual data for calculating T&D losses in respect of 1996-97 and 1997-98 has not yet been received from the SEBs. However, T&D losses for the year 1996-97 and 1997-98 as projected in the 15th Power Survey Report are 21.65% and 21.55% respectively.

(b) and (c) Based on the envisaged capacity addition of 40245 MW in the 9th Plan made by Planning Commission and norms of performance of the generating units, the actual power supply position during 1997-98 and anticipated power supply position during 1998-1999 and 1999-2000 would be as under:

All figures in MU

	1997-98 (Actual)	1998-99 (Anticipated)	1999-2000 (Anti-cipated)
Energy Require-ment	424505	458880	502254
Availability	390330	420730	470601
Shortagge	34175	38150	31653
(%)	8.1	8.3	6.2

(d) To meet the projected demand, Government have initiated various steps which inter-alia include addition in capacity, encouraging private sector participation in power generation, better demand side management, energy conservation measures, renovation and modernisation of existing plants, reduction of transmission and distribution losses and effective utilisation of generation capacity by transfer of power from surplus rggions to deficit regions through inter-regional links.